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BK 0871PG 0325

VIRGINIA:

BEFORE THE VIRGINIA GAS AND OIL BOARD

IN RE:

SUPPLEMENTAL ORDER REGARDING DOCKET NUMBER VGOB 02-0521-1029

ELECTIONS: UNIT EE-38 (herein "Subject Drilling Unit")

### REPORT OF BOARD

#### FINDINGS AND ORDER

This Supplemental Order is entered by the Board *sua sponte* in the form authorized by the Board at hearings held on February 15, 1994 and June 16, 1992; and this Supplemental Order is being recorded for the purpose of supplementing the Order previously in the captioned matter on July 8, 2002 which was recorded at Deed Book 853, Page 129 in the Office of the Clerk of the Circuit Court of Tazewell County, Virginia, on July 15, 2002, (herein "Board Order") and completing the record regarding elections.

Findings: The Board finds that:

The Board Order directed POCAHONTAS GAS PARTNERSHIP (herein "Designated Operator") to mail copies of the Board Order to all Respondents whose interests, if any, were pooled by the said Board Order;

The Designated Operator filed its affidavit of elections disclosing that it had mailed a true and correct copy of the Board's Order to all Respondents whose interests, if any, were pooled by said Board Order;

The Board Order required each Respondent whose interests, if any, were pooled by the terms of said Board Order to make an election within thirty (30) days after the date of mailing or recording, as applicable, of said Order; the affidavit of elections filed herein and annexed hereto as Exhibit A states: (i) whether each Respondent has made or failed to make a timely election; (ii) the nature of any election(s) made; and (iii) whether, by reason of a failure to elect or to timely elect one or more Respondents are deemed, under the terms of the Board's Order, to have leased all their rights, title, interests, estates and claims in Subject Drilling Unit to the Applicant;

That the affidavit of elections annexed hereto with the Exhibits submitted therewith identifies the Respondent(s) making a timely election, if any; identifies the Respondent(s), if any, who are deemed to have leased; identifies the conflicting interests and claims which require escrow; identifies the interests and claims, if any, requiring escrow under Virginia Code section 45.1-361.21.D.; and identifies the Respondents, if any, who may be dismissed by reason of having leased or entered into a voluntary agreement with the Applicant.

The affidavit of elections indicates that the escrow of funds is required with regard to Unit EE-38;

Order: By this Order, the Board orders the Designated Operator to tender, consistent with and in accordance with the findings set forth at paragraph 2. above and the annexed affidavit of elections with Exhibits thereto, any funds subject to escrow and instructs the Escrow Agent, First Union National Bank, Corporate Trust PA1328,123 Broad Street, Philadelphia, PA 19109-1199, Telephone: (215) 985-3485 or (800) 664-9359, Attn: Don Ballinghoff, or any successor named by the Board to establish interest bearing escrow account(s), IRS Tax Identification Number 54-1629506, in accordance with the information set forth in the affidavit of elections with Exhibits thereto, to receive funds and account to the Board therefore.

ENTERED

### BK 0871PG 0326

Mailing of Order and Filing of Affidavit: The Designated Operator under the captioned Order or shall file an affidavit with the Secretary of the Board within ten (10) days after the date of receipt of this Order stating that a true and correct copy of this Order was mailed to each Respondent whose interests or claims are subject to escrow and whose address is known within seven seven (7) days from the date of receipt of this Order.

<u>Conclusion:</u> Therefore, the findings and all terms and provisions set forth above be and hereby are granted and IT IS SO ORDERED.

and IT IS SO ORDERED. Effective Date: This Order shall be effective on the date of its execution. DONE AND EXECUTED this 18th day of February, 2003, by a majority of the Virginia Gas and Oil Board. STATE OF VIRGINIA **COUNTY OF WISE** Acknowledged on this 18 day of 12 will, 2002, personally before me a notary public in and for the Commonwealth of Virginia, appeared Benny R. Wampler, being duly sworn did depose and say that he is Chairman of the Virginia Gas and Oil Board, that he executed the same and was authorized to do so. **Notary** My commission expires: 9/3D/USDONE AND PERFORMED THIS 19th day of Lovery, 2002, by Order of the Board. Director of the Division of Gas & Oil Board and Principal Executive to the Board STATE OF VIRGINIA **COUNTY OF WASHINGTON** Acknowledged on this 19 day of 12000, personally before me a notary public in and for the Commonwealth of Virginia, appeared B. R. Wilson, being duly sworn did depose and say that he is Director of the Division of Gas & Oil Board and Principal Executive to the Board, that he executed the same and was authorized to do so. My commission expires: 9/3D/05.

### EK 0 8 7 1 PG 0 3 2 7

#### VIRGINIA:

#### Exhibit A

#### BEFORE THE VIRGINIA GAS AND OIL BOARD

#### IN RE:

Application of Pocahontas Gas Partnership for Forced Pooling of Interests in CBM Unit EE-38 VGOB 02-0521-1029 in the Maiden Springs District of Buchanan County, Virginia

AFFIDAVIT OF POCAHONTAS GAS PARTNERSHIP (herein "Designated Operator") REGARDING ELECTIONS, ESCROW AND SUPPLEMENTAL ORDER

Leslie K. Arrington, being first duly sworn on oath, deposes and says:

That your affiant is employed by Consol Energy Inc., as a Gas Engineer and is duly authorized to make this affidavit on behalf of POCAHONTAS GAS PARTNERSHIP, the designated operator,

That the Order entered on July 8, 2002, by the Virginia Gas and Oil Board (hereinafter "Board") regarding the captioned CBM Unit required the Applicant to mail a true and correct copy of said Order to each person pooled by the Order;

That within seven (7) days of receipt of an executed copy of the Order referred to at paragraph 2. above, your affiant caused a true and correct copy of said Order to be mailed via the United States Postal Service to each Respondent named in the captioned Application, whose address was known, and to all persons, if any, who were added as Respondents at the hearing held in the captioned matter; that proof of such mailing has previously been tendered to the Division of Gas and Oil, the Office of the Gas and Oil Inspector, at Abingdon, Virginia;

That the Order of the Board in the captioned matter required all persons pooled thereby to tender their written elections to the Unit Operator within thirty (30) days of the date the Order was recorded in the county identified above; that said Order was recorded on July 15, 2002;

That the designated operator POCAHONTAS GAS PARTNERSHIP has established procedures to review all mail received and all written documents received other than by mail to ascertain whether parties whose interests have been pooled have made a written election, in a timely fashion, as required by the captioned Order; that said procedures were followed to identify the elections, if any, made with regard to the Subject Unit; that the following persons delivered, by mail or otherwise, written elections the Unit Operator, within the thirty day elections period:

None

That Respondents identified in Exhibit B-3 hereto are, having failed to make any election, deemed to have leased their coalbed methane rights, interests and claims to Applicant, all as provided in the Board's Order of July 8, 2002;

See attached Exhibit B-3

That the rights, interests and claims of the following persons are subject to escrow under the Board's Order pooling the captioned Unit, Board Regulations and the Code of Virginia:

See attached Exhibit E

### BK 0871PG 0328

That after the pooling hearing held in the captioned matter, the following persons have leased or entered into a voluntary agreement with the Designated Operator:

None

That to the extent any of said persons listed in Exhibit B-2 have rights, interests and claims which are not subject to escrow, they should be dismissed as respondents; the Operator requests that the following persons be dismissed as Respondents:

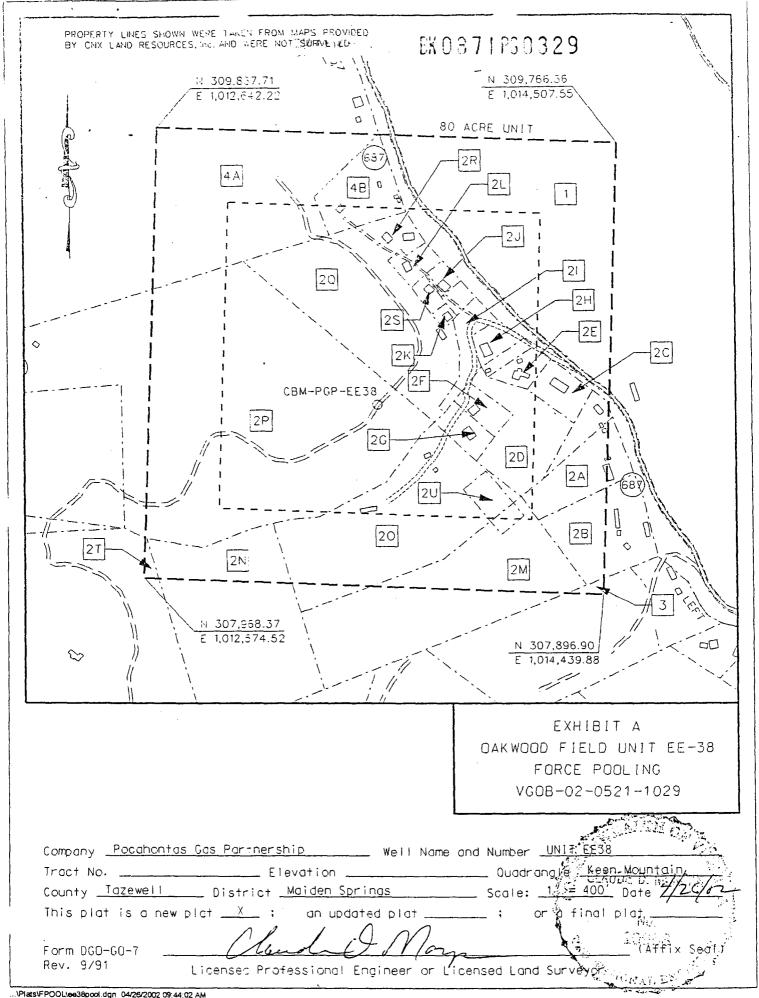
None

That the persons identified in Exhibit EE attached hereto have entered into royalty split agreements that allow the Applicant/Designated Operator to pay them directly without the need to escrow funds which would otherwise be in conflict.

See attached Exhibit EE

That pursuant to the provisions of VAC 25-160-70.A.10. and C. and VAC 25-160-80 the annexed supplemental order sets forth the interests and claims that require escrow of funds pursuant to Virginia Code sections 45.1-361.21.D. and 45.1-361.22.A.3. and 4.

My commission expires: 0 31 05.



### EX 0 8 7 1 PG 0 3 3 0 POCAHONTAS GAS PARTNERSHIP

### UNIT EE-38

#### Tract Identifications

1.	Commonwealth Coal Co. (May & Painter Tr.) - Fee	
	Reserve Coal Properties Co Below Tiller Coal Lease	ed
	Sandy Ridge Energy Corp Tiller and Above Coal Le	ased
	Reserve Coal Properties Co Oil & Gas Leased	
	Pocahontas Gas Partnership - CBM Leased	
	14.86 acres 18.5750%	

- 2A. Coal Mountain Mining Co. Tr. 18 Coal
  Reserve Coal Properties Company Below Drainage Coal Leased
  Pocahontas Gas Partnership CBM Leased
  Walter H. Boyd, et al. Surface, Oil & Gas
  2.10 acres 2.6250%
- 2B. Coal Mountain Mining Co. Tr. 18 Coal
  Reserve Coal Properties Company Below Drainage Coal Leased
  Pocahontas Gas Partnership CBM Leased
  James Absher Heirs Surface, Oil & Gas
  1.45 acres 1.8125%
- 2C. Coal Mountain Mining Co. Tr. 18 Coal
  Reserve Coal Properties Company Below Drainage Coal Leased
  Pocahontas Gas Partnership CBM Leased
  Bobby Johnson Surface, Oil & Gas
  0.80 acres
  1.0000%
- 2D. Coal Mountain Mining Co. Tr. 18 Coal
  Reserve Coal Properties Company Below Drainage Coal Leased
  Pocahontas Gas Partnership CBM Leased
  Harvey Cordill, et al. Surface, Oil & Gas
  2.72 acres 3.4000%
- 2E. Coal Mountain Mining Co. Tr. 18 Coal
  Reserve Coal Properties Company Below Drainage Coal Leased
  Pocahontas Gas Partnership CBM Leased
  William Sullivan, et ux. Surface, Oil & Gas
  0.50 acres
  0.6250%
- 2F. Coal Mountain Mining Co. Tr. 18 Coal
  Reserve Coal Properties Company Below Drainage Coal Leased
  Pocahontas Gas Partnership CBM Leased
  Lawrence Cordill, et ux. Surface, Oil & Gas
  0.56 acres
  0.7000%
- 2G. Coal Mountain Mining Co. Tr. 18 Coal
  Reserve Coal Properties Company Below Drainage Coal Leased
  Pocahontas Gas Partnership CBM Leased
  William Cordill, et ux. Surface, Oil & Gas
  0.62 acres 0.7750%

## EK 0 8 7 1 PG 0 3 3 1

## POCAHONTAS GAS PARTNERSHIP

### UNIT EE-38

### Tract Identifications

2H.	Coal Mountain Mining Co. Tr. 18 - Coal Reserve Coal Properties Company - Below Drainage Coal Leased Pocahontas Gas Partnership - CBM Leased Harvey Cordill, et al Surface, Oil & Gas 0.49 acres 0.6125%
21.	Coal Mountain Mining Co. Tr. 18 - Coal Reserve Coal Properties Company - Below Drainage Coal Leased Pocahontas Gas Partnership - CBM Leased Knox Creek Coal Corporation, et al Surface, Oil & Gas 0.81 acres 1.0125%
2J.	Coal Mountain Mining Co. Tr. 18 - Coal Reserve Coal Properties Company - Below Drainage Coal Leased Pocahontas Gas Partnership - CBM Leased David Cordill, et ux Surface, Oil & Gas 0.49 acres 0.6125%
2K.	Coal Mountain Mining Co. Tr. 18 - Coal Reserve Coal Properties Company - Below Drainage Coal Leased Pocahontas Gas Partnership - CBM Leased Harold J. Rose, et ux Surface, Oil & Gas 0.13 acres 0.1625%
2L.	Coal Mountain Mining Co. Tr. 18 - Coal Reserve Coal Properties Company - Below Drainage Coal Leased Pocahontas Gas Partnership - CBM Leased Buford Sisk, et ux Surface, Oil & Gas 0.46 acres 0.5750%
2М.	Coal Mountain Mining Co. Tr. 18 - Coal Reserve Coal Properties Company - Below Drainage Coal Leased Pocahontas Gas Partnership - CBM Leased Earl J. Cordill, et ux Surface, Oil & Gas 3.54 acres 4.4250%
2N.	Coal Mountain Mining Co. Tr. 18 - Coal Reserve Coal Properties Company - Below Drainage Coal Leased Pocahontas Gas Partnership - CBM Leased Sterling Ball, et al Surface, Oil & Gas 2.17 acres 2.7125%
20.	Coal Mountain Mining Co. Tr. 18 - Coal Reserve Coal Properties Company - Below Drainage Coal Leased Pocahontas Gas Partnership - CBM Leased Robert E. Cordill, et al Surface, Oil & Gas

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### EK 0 8 7 1 PG 0 3 3 2 POCAHONTAS GAS PARTNERSHIP

### UNIT EE-38

### Tract Identifications

•	riade lacitifications
2P.	Coal Mountain Mining Co. Tr. 18 - Coal Reserve Coal Properties Company - Below Drainage Coal Leased Pocahontas Gas Partnership - CBM Leased James T. Absher - Surface, Oil & Gas 21.21 acres 26.5125%
2Q.	Coal Mountain Mining Co. Tr. 18 - Coal Reserve Coal Properties Company - Below Drainage Coal Leased Pocahontas Gas Partnership - CBM Leased James T. Absher - Surface, Oil & Gas 7.16 acres 8.9500%
2R.	Coal Mountain Mining Co. Tr. 18 - Coal Reserve Coal Properties Company - Below Drainage Coal Leased Pocahontas Gas Partnership - CBM Leased Otis Johnson, et ux Surface, Oil & Gas 0.64 acres 0.8000%
2S.	Coal Mountain Mining Co. Tr. 18 - Coal Reserve Coal Properties Company - Below Drainage Coal Leased Pocahontas Gas Partnership - CBM Leased Doris Rose - Surface, Oil & Gas 0.24 acres 0.3000%
2T.	Coal Mountain Mining Co. Tr. 18 - Coal Reserve Coal Properties Company - Below Drainage Coal Leased Pocahontas Gas Partnership - CBM Leased Jerry T. Absher, et ux Surface, Oil & Gas 0.11 acres 0.1375%
2U.	Coal Mountain Mining Co. Tr. 18 - Coal Reserve Coal Properties Company - Below Drainage Coal Leased Pocahontas Gas Partnership - CBM Leased Harvey Cordill, et ux Surface, Oil & Gas 0.47 acres 0.5875%
3.	Coal Mountain Mining Co. Tr. 40 - Coal Reserve Coal Properties Company - Below Drainage Coal Leased Sandy Ridge Energy Corp Above Drainage Coal Leased Pocahontas Gas Partnership - CBM Leased  4 Betty J. Short - Surface, Oil & Gas  4 Charles G. Pakes, Surface, Oil & Cas

1/4 Charles G. Rakes - Surface, Oil & Gas

0.1500%

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0.12 acres

### EK 0871PG 9333

### POCAHONTAS GAS PARTNERSHIP

### UNIT EE-38

### Tract Identifications

4.	Consolidation C Sandy Ridge En	flining Co. Tr. 56 - Coal, Oil & Gas oal Co Below Drainage Coal Leased ergy Corp Tiller and Above Coal Leased Beatnership - CBM Leased
	11.12 acres	13.9%

4A. James T. Absher - Surface4B. Elmer Hilton - Surface

### List of Unleased Owners/Claimants

		Acres in Unit	Interest in Unit
OIL	GAS FEE OWNERSHIP		
Tract	#2A, 2.10 acres		
(1)	Walter H. Boyd, et al. HC Box 41 Raven, VA 24639	2.10 acres	2.6250%
Tract	#2C, 0.80 acres		
(1)	Bobby Johnson Star Route 43 Raven, VA 24639	0.80 acres	1.0000%
Tract	#2D, 2.72 acres		
(1)	Harvey Cordill, et al. P.O. Box 87 Raven, VA 24639	2.72 acres	3.4000%
Tract	#2F, 0.56 acres		
(1)	Lawrence Cordill, et ux. Star Route Raven, VA 24639	0.56 acres	0.7000%
Tract	#2G, 0.62 acres		
(1)	William Cordill, et ux. Star Route 44 Raven, VA 24639	0.62 acres	0.7750%
Tract	#2H, 0.49 acres		
(1)	Harvey Cordill, et al. P.O. Box 87 Raven, VA 24639	0.49 acres	0.6125%
Tract	#2I, 0.81 acres		
(1)	Knox Creek Coal Corporation, et al. c/o A.T. Massey P.O. Box 519 Raven, VA 24639	0.81 acres	1.0125%
Tract	#2L, 0.46 acres		
(1)	Buford Sisk, et ux. Rt.1 Box 223 Raven, VA 24639	0.46 acres	0.5750%
Tract	#2N, 2.17 acres		
(1)	David Short Rt.1 Box 23 Raven, VA 24639	2.17 acres	2.7125%

# Exhibit B-3 CBM-PGP-EE38[]( 0 3 7 | FG 0 3 3 5 Docket #VGOB 02-0521-1029

# **List of Unleased Owners/Claimants**

		Acres in Unit	Interest in Unit
Tract	#2R, 0.64 acres		
(1)	Otis Johnson, et ux. HC62 Box 49 Raven, VA 24639	0.64 acres	0.8000%
Tract	#2U, 0.47 acres		
(1)	Harvey Cordill, et ux. P.O. Box 87 Raven, VA 24639	0.47 acres	0.5875%

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List of Conflicting Owners/Claimants that require estroy | FG 0 3 3 6

والمراجع وا		Acres in Unit	Interest in Unit
<u>Tract #2A, 2</u>	.10 acres		
COAL	FEE OWNERSHIP		
(1)	Coal Mountain Mining Company, Tr.18 Limited Partnership, L.L.P. P.O. Box 675 Tazewell, VA 24651	2.10 acres	2.6250%
OIL 8	GAS FEE OWNERSHIP		
(1)	Walter H. Boyd, et al. HC Box 41 Raven, VA 24639	2.10 acres	2.6250%
Tract #2B, 1.	45 acres		
COAL	. FEE OWNERSHIP		
(1)	Coal Mountain Mining Company, Tr.18 Limited Partnership, L.L.P. P.O. Box 675 Tazewell, VA 24651	1.45 acres	1.8125%
<u>OIL 8</u>	GAS FEE OWNERSHIP		
(1)	James T. Absher P.O. Box 385 Raven, VA 24639	1.45 acres	1.8125%
Tract #2C, 0.	80 acres		
COAL	FEE OWNERSHIP		
(1)	Coal Mountain Mining Company, Tr.18 Limited Partnership, L.L.P. P.O. Box 675 Tazewell, VA 24651	0.80 acres	1.0000%
OIL 8	GAS FEE OWNERSHIP		
(1)	Bobby Johnson Star Route 43 Raven, VA 24639	0.80 acres	1.0000%
Tract #2D, 2.	72 acres		
COAL	FEE OWNERSHIP		
(1)	Coal Mountain Mining Company, Tr.18 Limited Partnership, L.L.P. P.O. Box 675 Tazewell, VA 24651	2.72 acres	3.4000%

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### List of Conflicting Owners/Claimants that require pactows 7 | FG 0 3 3 7

		Acres in Unit	Interest in Unit
OIL i	GAS FEE OWNERSHIP		
(1)	Harvey Cordill, et al. P.O. Box 87 Raven, VA 24639	2.72 acres	3.4000%
Tract #2E, 0	.50 acres		
COAL	FEE OWNERSHIP		
(1)	Coal Mountain Mining Company, Tr.18 Limited Partnership, L.L.P. P.O. Box 675 Tazewell, VA 24651	0.50 acres	0.6250%
OIL 8	GAS FEE OWNERSHIP		
(1)	William Sullivan, et ux. P.O. Box 35 Red Ash, VA 24640	0.50 acres	0.6250%
<u>Tract #2F, 0.</u>	56 acres		
COAL	FEE OWNERSHIP		
(1)	Coal Mountain Mining Company, Tr.18 Limited Partnership, L.L.P. P.O. Box 675 Tazewell, VA 24651	0.56 acres	0.7000%
OIL 8	GAS FEE OWNERSHIP		
(1)	Lawrence Cordill, et ux. Star Route Raven, VA 24639	0.56 acres	0.7000%
Tract #2G, 0.	62 acres		
COAL	FEE OWNERSHIP		
(1)	Coal Mountain Mining Company, Tr.18 Limited Partnership, L.L.P. P.O. Box 675 Tazewell, VA 24651	0.62 acres	0.7750%
OIL &	GAS FEE OWNERSHIP		
(1)	William Cordill, et ux. Star Route 44 Raven, VA 24639	0.62 acres	0.7750%

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### List of Conflicting Owners/Claimants that require escrow

		Acres in Unit	Interest in Unit
Tract #2H, 0.	49 acres		
COAL	FEE OWNERSHIP		
(1)	Coal Mountain Mining Company, Tr.18 Limited Partnership, L.L.P. P.O. Box 675 Tazewell, VA 24651	0.49 acres	0.6125%
OIL 8	GAS FEE OWNERSHIP		
(1)	Harvey Cordill, et al. P.O. Box 87 Raven, VA 24639	0.49 acres	0.6125%
<u>Tract #21, 0.8</u>	81 acres		
COAL	. FEE OWNERSHIP		
(1)	Coal Mountain Mining Company, Tr.18 Limited Partnership, L.L.P. P.O. Box 675 Tazewell, VA 24651	0.81 acres	1.0125%
OIL i	GAS FEE OWNERSHIP		
(1)	Knox Creek Coal Corporation, et al. c/o A.T. Massey P.O. Box 519 Raven, VA 24639	0.81 acres	1.0125%
Tract #2J, 0	.49 acres		
COA	FEE OWNERSHIP		
(1)	Coal Mountain Mining Company, Tr.18 Limited Partnership, L.L.P. P.O. Box 675 Tazewell, VA 24651	0.49 acres	0.6125%
OIL	& GAS FEE OWNERSHIP		
(1)	David Cordill, et ux. P.O. Box 330 Doran, VA 24612	0.49 acres	0.6125%
Tract #2L, 0	.46 acres		
COA	L FEE OWNERSHIP		
(1)	Coal Mountain Mining Company, Tr.18 Limited Partnership, L.L.P. P.O. Box 675 Tazewell, VA 24651	0.46 acres	0.5750%

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# List of Conflicting Owners/Claimants that require 4scrow 7 1 PG 0 3 3 9

		Acres in Unit	Interest in Unit
OIL 8	GAS FEE OWNERSHIP		
(1)	Buford Sisk, et ux. Rt.1 Box 223 Raven, VA 24639	0.46 acres	0.5750%
<u>Tract #2M, 3</u>	.54 acres		
COAL	. FEE OWNERSHIP		
(1)	Coal Mountain Mining Company, Tr.18 Limited Partnership, L.L.P. P.O. Box 675 Tazewell, VA 24651	3.54 acres	4.4250%
OIL 8	GAS FEE OWNERSHIP		
(1)	Earl J. Cordill, et ux. P.O. Box 421 Doran, VA 24612	3.54 acres	4.4250%
Tract #2N, 2	.17 acres		
COAL	. FEE OWNERSHIP		
(1)	Coal Mountain Mining Company, Tr.18 Limited Partnership, L.L.P. P.O. Box 675 Tazewell, VA 24651	2.17 acres	2.7125%
OIL 8	GAS FEE OWNERSHIP		
(1)	David Short Rt.1 Box 23 Raven, VA 24639	2.17 acres	2.7125%
Tract #20, 7	.23 acres		
COAL	. FEE OWNERSHIP		
(1)	Coal Mountain Mining Company, Tr.18 Limited Partnership, L.L.P. P.O. Box 675 Tazewell, VA 24651	7.23 acres	9.0375%
OIL 8	GAS FEE OWNERSHIP		
(1)	Robert E. Cordill, et al. P.O. Box 87 Raven, VA 24639	7.23 acres	9.0375%

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·		Acres in Unit	Interest in Unit
Tract #2P, 2	1.21 açres		
COAL	. FEE OWNERSHIP		
(1)	Coal Mountain Mining Company, Tr.18 Limited Partnership, L.L.P. P.O. Box 675 Tazewell, VA 24651	21.21 acres	26.5125%
OIL (	GAS FEE OWNERSHIP		
(1)	James T. Absher P.O. Box 385 Raven, VA 24639	21.21 acres	26.5125%
Tract #2Q, 7	.16 acres		
COAL	. FEE OWNERSHIP		
(1)	Coal Mountain Mining Company, Tr.18 Limited Partnership, L.L.P. P.O. Box 675 Tazewell, VA 24651	7.16 acres	8.9500%
OIL 8	GAS FEE OWNERSHIP		
(1)	James T. Absher P.O. Box 385 Raven, VA 24639	7.16 acres	8.9500%
Tract #2R, 0	.64 acres		
COAL	. FEE OWNERSHIP		
(1)	Coal Mountain Mining Company, Tr.18 Limited Partnership, L.L.P. P.O. Box 675 Tazewell, VA 24651	0.64 acres	0.8000%
OIL 8	GAS FEE OWNERSHIP		
(1)	Otis Johnson, et ux. HC62 Box 49 Raven, VA 24639	0.64 acres	0.8000%
Tract #2T, 0.	11 acres		
COAL	FEE OWNERSHIP		
(1)	Coal Mountain Mining Company, Tr.18 Limited Partnership, L.L.P. P.O. Box 675 Tazewell, VA 24651	0.11 acres	0.1375%

### Exhibit E CBM-PGP-EE38 Docket #VGOB 01-0521-1029

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### List of Conflicting Owners/Claimants that require escrow

		Acres in Unit	Interest in Unit
OIL 8	GAS FEE OWNERSHIP		
(1)	Jerry T. Absher, et ux. Rt.1 Box 24A Raven, VA 24639	0.11 acres	0.1375%
Tract #2U, 0	.47 acres		
COAL	FEE OWNERSHIP		
(1)	Coal Mountain Mining Company, Tr.18 Limited Partnership, L.L.P. P.O. Box 675 Tazewell, VA 24651	0.47 acres	0.5875%
OIL 8	GAS FEE OWNERSHIP		
(1)	Harvey Cordill, et ux. P.O. Box 87 Raven, VA 24639	0.47 acres	0.5875%
Tract #3, 0.1	2 acres		
COAL	FEE OWNERSHIP		
(1)	Coal Mountain Mining Company, Tr.40 Limited Partnership, L.L.P. P.O. Box 675 Tazewell, VA 24651	0.12 acres	0.1500%
OIL 8	GAS FEE OWNERSHIP		
(1)	Betty J. Short, et al.	0.12 acres	0.1500%
(a)	) Betty J. Short 411 Kents Ridge Road Richlands, VA 24641	0.09 acres 3/4 of 0.12 acres	0.1125%
(b)	) Charles G. Rakes Rt.3 Box 108A Tazewell, VA 24651	0.03 acres 1/4 of 0.12 acres	0.0375%

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### List of Conflicting Owners/Claimants with Royalty Split Agreements

***************************************		Acres in Unit	Interest in Unit
Tract #2K, 0	.13 acres		
COAL	FEE OWNERSHIP		
(1)	Coal Mountain Mining Company, Tr.18 Limited Partnership, L.L.P. P.O. Box 675 Tazewell, VA 24651	0.13 acres	0.1625%
OIL 8	GAS FEE OWNERSHIP		
(1)	Harold J. & Doris A. Rose 1825 Flat Hollow Road Pearisburg, VA 24134	0.13 acres	0.1625%
Tract #2S, 0.	24 acres		
COAL	FEE OWNERSHIP		
(1)	Coal Mountain Mining Company, Tr.18 Limited Partnership, L.L.P. P.O. Box 675 Tazewell, VA 24651	0.24 acres	0.3000%
OIL 8	GAS FEE OWNERSHIP		
(1)	Harold J. & Doris A. Rose 1825 Flat Hollow Road Pearisburg, VA 24134	0.24 acres	0.3000%

INSTRUMENT #030000969 RECORDED IN THE CLERK'S OFFICE OF TAZEWELL COUNTY ON FEBRUARY 25, 2003 AT 10:48AM JAMES E. BLEVINS, CLEEK

W D

#### GENICIAL RECEIPT TAZEMELL COUNTY CIRCUIT COURT DEED REDEIR?

DATE) OS/85/05 TIME: 10:46:37 ACCOUNT: 1950LR19000945 RETEIPT: 03000006257
TOSHIER: ADR RES: TZ10 TYFE: S21 PA:MENT: FULL FAYMEY
INSTRUMENT: 030000969 800K: 871 PASE: 385 RECORDED: 02/83/03 AT 10:48
GRANTOR: VIRGINIA SAS 1 SIL BEARD EX: N LOC: CD
GRANTER: FOCAMONTAS SAS PARTMERSHIF EX: N PCT: 100M
AND ADDRESS:
RECEIVED OF: DEPT OF MINES MINERALS ENERGY
CMECK: MEE.00
255CRIFTION 1: REFORT OF BOARD PASES: 18
NAMES: 0
CONSIDERATION: .00 ASSUME/VAL: .00 MAP:
CODE DESCRIFTION FAID: E8:00
AMOUNT PAID: 28:00
AMOUNT PAID: 28:00
CRAMSE ANT: .00

CLERK OF COURT: JAMES E. BLEVINE

DC-18 (6/02)

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